

School of Gauges

Spy Pro ESP Monitoring Introduction

AUG 9th, 2022



DATA ACQUISITION INSTRUMENTS FOR EVERY WELL APPLICATION



ELECTRIC
SUBMERSIBLE PUMP



GAS LIFT



PROGRESSIVE CAVITY
PUMP



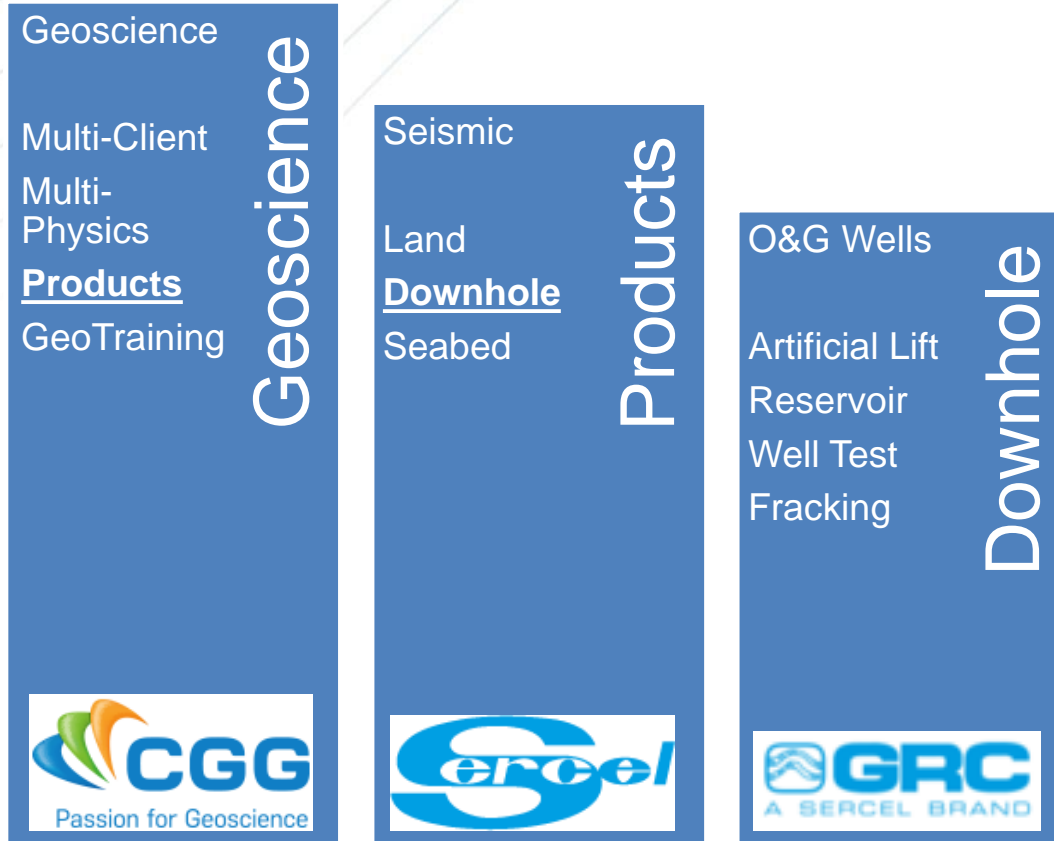
SUCKER ROD
PUMP



RESERVOIR



Organization



Capabilities and Facility Overview

Sercel Inc, TX, USA.

130,000 Gauges > 35,000 ESP gauges > 2,200 Spy Pro ESP gauges

- Largest independent Gauge Manufacturer
- Full Scale Gauge Development and Production Capabilities
 - R&D / Qualification
 - Motor Lab
 - Incoming Insp/Receiving
 - Machine Shop
 - Transducers
 - Electronic Assembly
 - Welding
 - Calibration
 - Final Assembly and Check
 - Tear Down



Capacidades e instalaciones



Spy Pro sub assembly



Final Assembly production



Electronic assembly floor



Welding CNC



PDHG sub assembly



DATA ACQUISITION SOLUTIONS

Data Acquisition Solutions

Artificial Lift Reservoir & Well Testing

Real Time Monitoring

ESP

Gas Lift, PCP, SRP

Memory
Tubing Conveyed

Gas Lift, Jet Pump, Plunger Lift

Spy Pro Series

Piezo Series

GL Side
Pocket

Piezo Series

Surface Acquisition
Units

Surface Acquisition
Units

MetroWin Software

Why Gauges? End User Perspective

Increase revenue and decrease cost.

- Optimize production.
 - Precise well control based on real-time data.
 - Reduce pump-off shutdowns.
 - Avoid downtime and workovers.
- Maximize runtime.
- Schedule re completions and budget inventory needs.
- Protect artificial lift investments.
- Optimize power consumption.
- Characterize the reservoir.
- Eliminate uncertainty and assumptions.
- Increase safety.

Why Gauges? OEM Perspective

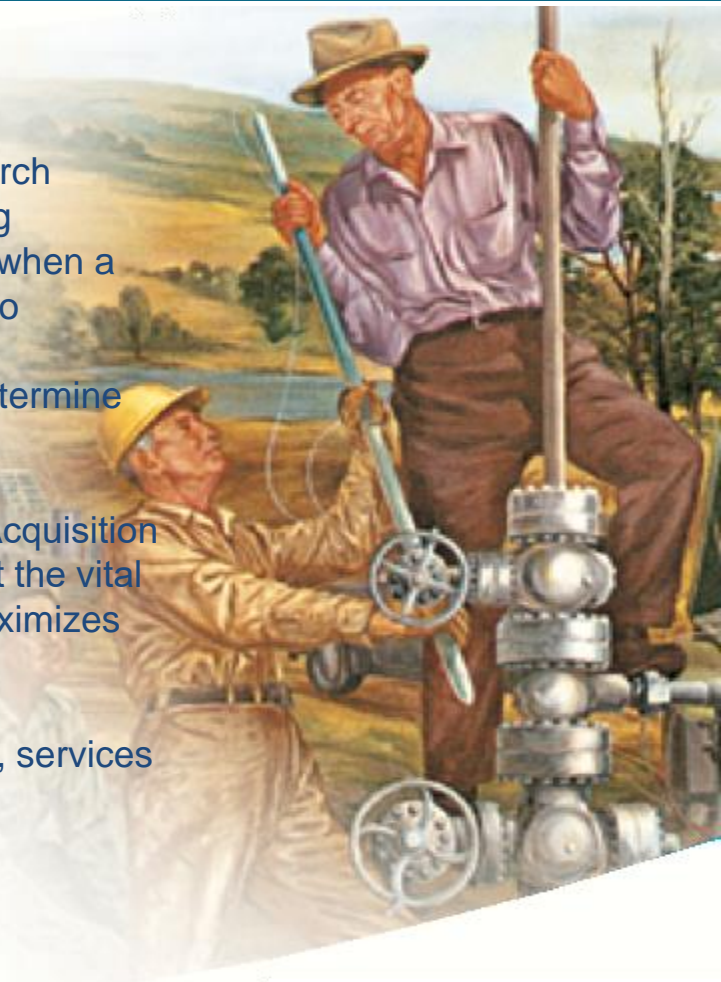
- Expands the product offering.
 - Add another revenue stream.
 - Satisfy tender requirements.
 - Offer products and features competitors can't.
- Create new service offerings with captured data.
 - Production optimization consulting.
 - Lifting cost economic evaluation.
 - “Life of well” artificial lift planning.
- Obtain additional data for warranty validation.

Why GRC?

In 1925, Amerada® Petroleum Corporation created Geophysical Research Corporation (today Sercel-GRC) to investigate the possibility of applying geophysical methods to oil exploration. This effort was soon rewarded, when a team of scientists led by Charles Millikan developed a mechanical tool to measure downhole pressure and temperature. This tool, known as the Amerada® Gauge, enabled reservoir engineers and geophysicists to determine wellbore and reservoir capacity and performance.

Over 130,000 gauges later Sercel-GRC Corp continues to build “Data Acquisition Instruments for Every Well Applications” in order to continuously collect the vital information that provides health to your downhole assets in order to maximize its run life and produce your reservoir in the most efficient way.

We achieve this by continuously improving and innovating our products, services & support with one goal in mind ... Satisfy our customers!





ELECTRIC
SUBMERSIBLE PUMP

Let's Take a Break